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Editorial Notes

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- The authors of the manuscript will be held responsible for any errors, inconsistencies, incorrect references, plagiarism, or misleading content included from the AI tool.

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In January 2024, all peer-reviewed papers will be published under an expanded *SPE Journal*. The new journal will cover fundamental research and applications in drilling, completion, production, operations, reservoir engineering, and formation evaluation, as well as new and emerging topics such as energy transition, sustainability, and data science. More information can be found here.

Transition Timeline.

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- **1 June 2023,** *SPE Drilling & Completion, SPE Production & Operations,* and *SPE Reservoir Evaluation & Engineering* will no longer accept new submissions (only revisions will be received). All new papers must be submitted to *SPE Journal*.
- **1 July 2023,** *SPE Drilling & Completion, SPE Production & Operations,* and *SPE Reservoir Evaluation & Engineering* will no longer accept new submissions or revisions and all active papers within these journals will be transferred to the *SPE Journal* site to complete the peer review process.