

SPE Reservoir Evaluation & Engineering

Vol. 26 // No. 2 May 2023

Well Logging, Petrophysics, and Formation Evaluation

198–213

SPE-212300-PA (Direct to Peer)

Experimental Study on the Impact of Clay Distribution and Mineralogy on NMR T_2 and Internal Gradient: Insights From Well-Controlled Physical Samples

M. Elsayed, A. El-Husseiny, S. R. Hussaini, H. Al Mukainah, and M. Mahmoud

214–227

SPE-212833-PA (Direct to Peer)

Robust and Efficient Identification of Hydraulic Flow Units using Differential Evolution Optimization and Two-Stage Clustering Techniques

M. A. Al-Ismael and A. A. Awotunde

Experimental Research, Theory, and Core Studies/Analysis

228–243

SPE-212852-PA (Direct to Peer)

Theoretical and Experimental Study of Fine Migration During Low-Salinity Water Flooding: Effect of Brine Composition on Interparticle Forces

S. Khezerloo-ye Aghdam, A. Kazemi, and M. Ahmadi

Unconventional Resource/Reservoir Studies, Enhanced Recovery, and Modeling

244–260

SPE-212837-PA (Direct to Peer; includes Supplemental Materials)

On the Application of Probabilistic Decline Curve Analysis to Unconventional Reservoirs

U. C. Egbe, O. O. Awoleke, O. M. Olorode, and S. D. Goddard

261–270

SPE-212844-PA (Direct to Peer)

Geomechanical Characterization of the Wufeng and Longmaxi Shales: Mechanical and Velocity Anisotropy, Static and Dynamic Moduli

K. Dong, J. Ding, B. Hou, X. Wang, and R. Kou

271–289

SPE-212851-PA

Analysis of Multiple Flow/Buildup Tests Including a 5-Year Buildup: Case Study of an Australian Shale Gas Well

C. R. Clarkson and A. Cote

290–304

SPE-209390-PA (In-Situ Combustion Thermal Recovery: A Tribute to Professor Gordon Moore)

Comprehensive Fluid Compositional Analysis Program to Support the Interpretation of Chichimene Field In-Situ Combustion Pilot

E. J. Manrique, M. L. Trujillo, J. C. Lizcano, D. A. Cardenas, J. W. Vanegas, F. Portillo, H. Salazar, and N. Caicedo

305–318

SPE-212277-PA (Direct to Peer; In-Situ Combustion Thermal Recovery: A Tribute to Professor Gordon Moore)

A Novel Approach in Understanding the Role of Water in Oxidation and Upgrading Reactions during In-Situ Combustion Oil Recovery, Part A: Experimental Observations

M. R. Fassihi, A. Alamatsaz, R. G. Moore, S. A. (Raj) Mehta, M. G. Ursenbach, D. Mallory, P. Pereira Almaso, S. C. Gupta, and H. S. Chhina

319–329

SPE-212303-PA (Direct to Peer; In-Situ Combustion Thermal Recovery: A Tribute to Professor Gordon Moore)

A Novel Approach in Understanding the Role of Water in Oxidation and Upgrading Reactions during In-Situ Combustion Oil Recovery, Part B: Interpretations

M. R. Fassihi, A. Alamatsaz, R. G. Moore, S. A. (Raj) Mehta, M. G. Ursenbach, D. Mallory, P. Pereira Almaso, S. C. Gupta, and H. S. Chhina

330–347

SPE-212281-PA (Direct to Peer; In-Situ Combustion Thermal Recovery: A Tribute to Professor Gordon Moore)

Reservoir Properties Alteration in Carbonate Rocks after In-Situ Combustion

A. Mukhametdinova, T. Karamov, E. Popov, A. Burukhin, E. Kozlova, G. Usachev, and A. Cheremisin

348–364

SPE-212825-PA (Direct to Peer)

Decoding the Impact of Injection-Induced Fractures on the Sweep Efficiency of a Mature Polymer Flood through Pressure Falloff Analysis

V. Shankar and G. Sharma

365–381

SPE-212853-PA (Direct to Peer; In-Situ Combustion Thermal Recovery: A Tribute to Professor Gordon Moore)

In-Situ Steam Generation Using Mist Water-Air Injection as Enhanced Oil Recovery and Energy Efficiency Process: Kinetic Modeling and Numerical Simulation Approach

R. Pérez-Romero, J. Guerrero-Arrieta, and H. Rodríguez-Prada

Machine Learning, Artificial Intelligence, and Big Data Analytics

382–391

SPE-210287-PA

An Integrated Method to Mitigate Hazards from Hydraulic Fracturing–Induced Earthquakes in the Duvernay Shale Play

G. Hui and F. Gu

392–410

SPE-212299-PA (Direct to Peer)

Selection of a Dimensionality Reduction Method: An Application to Deal with High-Dimensional Geostatistical Realizations in Oil Reservoirs

L. M. Da Silva, L. Mendes Ferreira, G. D. Avansi, D. J. Schiozer, and S. N. Alves-Souza

411–421

SPE-212301-PA (Direct to Peer)

Application of Data Mining to Small Data Sets: Identification of Key Production Drivers in Heterogeneous Unconventional Resources

Y. Ning, H. Schumann, and G. Jin

Geoscience, Geoengineering, and Reservoir Characterization

422–447

SPE-212296-PA (Direct to Peer)

A Simple Analytical Model for Oil Production from Partially Fractured Reservoirs to Estimate Size of Finite Fracture Networks

S. I. Ozkaya

Petroleum Economics, Uncertainty/Risk Assessment, and Decision Analysis

448–459

SPE-212305-PA (Direct to Peer)

Managing Risk in Well Placement Optimization within an Expected Utility Framework

D. Yang and C. V. Deutsch

460–467

SPE-212826-PA (Direct to Peer)

Impact of Financial Assumptions on Economic Viability of Incremental Projects

M. A. Mian

468–483

SPE-208888-PA

Characterization of the Giant Chicontepec Tight Oil Paleochannel in Mexico and Integration with Actual Cumulative Oil Production

A. Gutierrez Oseguera and R. Aguilera

484–498

SPE-212856-PA (Direct to Peer; In-Situ Combustion Thermal Recovery: A Tribute to Professor Gordon Moore)

Lessons Learned from a Prematurely Ended High-Pressure Air Injection Test in a Light Oil Naturally Fractured Reservoir

J. A. Gonzalez Guevara, S. M. Chavez Morales, T. I. Hernandez Hernandez, H. Gachuz-Muro, and B. A. Lopez Jimenez

Editorial Notes

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- The authors of the manuscript will be held responsible for any errors, inconsistencies, incorrect references, plagiarism, or misleading content included from the AI tool.

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In January 2024, all peer-reviewed papers will be published under an expanded *SPE Journal*. The new journal will cover fundamental research and applications in drilling, completion, production, operations, reservoir engineering, and formation evaluation, as well as new and emerging topics such as energy transition, sustainability, and data science. More information can be found [here](#).

Transition Timeline.

- **1 May 2023**, *SPE Journal* will accept papers under its new, expanded scope and we will no longer allow transfers out of *SPE Journal*. We encourage all authors of *SPE Drilling & Completion*, *SPE Production & Operations*, and *SPE Reservoir Evaluation & Engineering* to submit new papers to *SPE Journal* at that time (<https://mc.manuscriptcentral.com/spej>).
- **1 June 2023**, *SPE Drilling & Completion*, *SPE Production & Operations*, and *SPE Reservoir Evaluation & Engineering* will no longer accept new submissions (only revisions will be received). All new papers must be submitted to *SPE Journal*.
- **1 July 2023**, *SPE Drilling & Completion*, *SPE Production & Operations*, and *SPE Reservoir Evaluation & Engineering* will no longer accept new submissions or revisions and all active papers within these journals will be transferred to the *SPE Journal* site to complete the peer review process.